

# An Engineer's Guide to Interconnection Regulations in Maryland

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#### Discussion Items

- Markets
- Overview of Maryland Interconnection Regulations
- BGE programs and technical highlights
- Interconnection Queue & Timeline



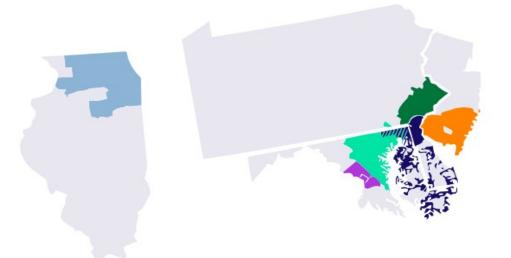












## Exelon Corporation

- Deregulated
- Operating in the PJM RTO

#### Wholesale vs Retail

- The wholesale market is administered by PJM
- Large-scale projects greater than 20 MW
- Connected to transmission lines voltages greater than or equal to 69 kV
- Regulated by the federal government
- Complex interconnection process

- The retail market is administered by the utility
- Smaller scale projects usually less than 20 MW
- Connected to distribution lines voltages up to 35 kV
- Regulated by the states
- Streamlined interconnection process



### Maryland Regulation

COMMISSIONERS

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ML 199669

#### PUBLIC SERVICE COMMISSION

IN THE MATTER OF TRANSFORMING
MARYLAND'S ELECTRIC DISTRIBUTION
SYSTEMS TO ENSURE THAT ELECTRIC
SERVICE IS CUSTOMER-CENTERED,
AFFORDABLE, RELIABLE AND
ENVIRONMENTALLY SUSTAINABLE IN
MARYLAND

BEFORE THE PUBLIC SERVICE COMMISSION OF MARYLAND

PC44

Issue Date: September 26, 2016

NOTICE OF PUBLIC CONFERENCE

## Newest Regulations

Recent legislation had directed PSC to take ambitious action for DER enablement and is accelerating F2222 readiness efforts

#### **Title 20 PUBLIC SERVICE COMMISSION**

Subtitle 50 SERVICE SUPPLIED BY ELECTRIC
COMPANIES

**Chapter 13 Grid Services** 

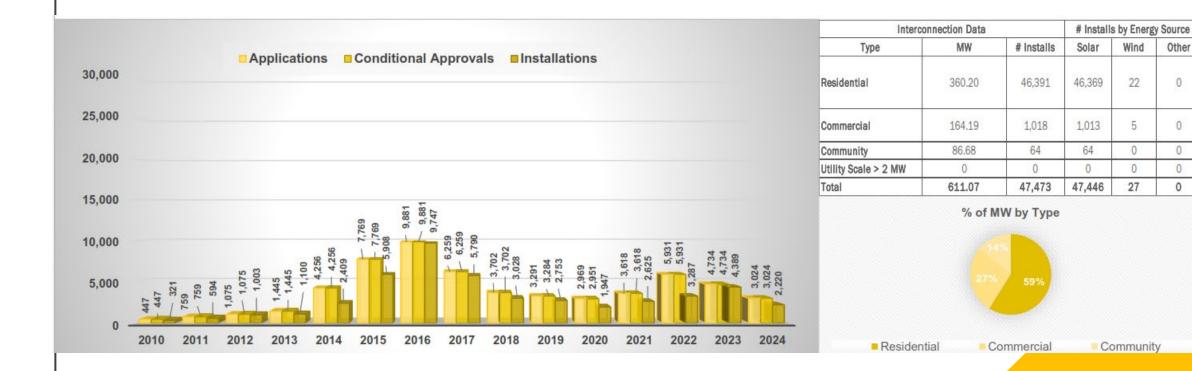
Authority: Public Utilities Article, §§2-113, 2-121, 5-101, 5-303, §§7-1001-1006 and 7
Annotated Code of Maryland

Contents 20.50.13.00		
20.50.13.01	Scope and Effective Dates	
20.50.13.02	Definitions	
20.50.13.03	DERA License	
20.50.13.05	VPP Approval	1
20.50.13.06	Metering, Submetering, Telemetry and Cybersecurity	1
20.50.13.07	Operations Coordination	
20.50.13.08	Information Sharing Requirements	2
20.50.13.09	Grid Services Tariffs, Procurements and Incentives	2
20.50.13.10	Grid Services Dispute Resolution	3
20.50.13.11	Cost Recovery	3
20.50.13.12	Grid Services Reporting Requirements	3
20.50.13.13	DERA Code of Conduct	



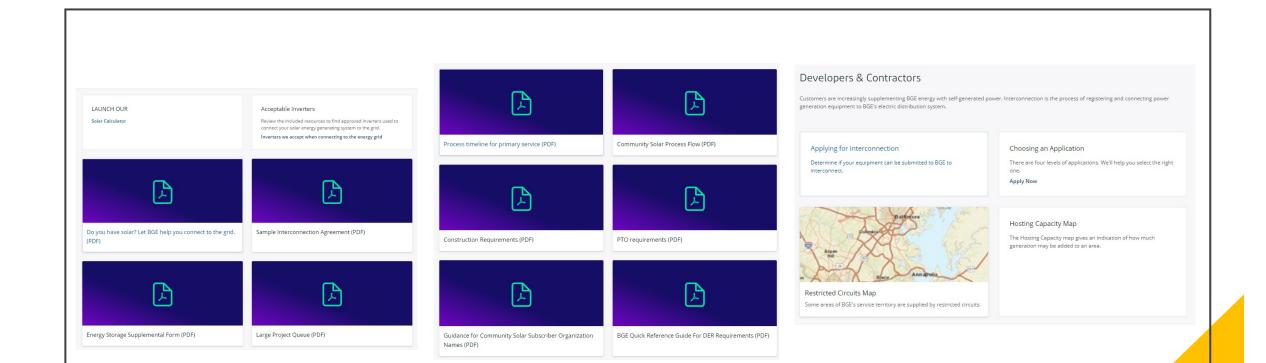
WG Leader has drafted 13 new sections for review; Regulations will be finalized by October 2024

#### BGE Interconnection Volumes



Wind

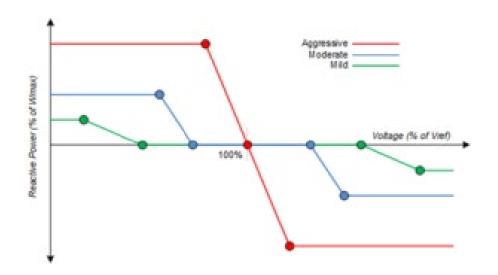
Other



## Tools for Engineers, Developers and Contractors

PROJECTS OVER 500 kW AC			VERSION: October 1, 2024					
PROJECT SIZE (k¥ AC)	CIRCUIT	SUBSTATION	COUNTY	ZIP CODE	APPLICATION RECEIVE DATE	QUEUE NUMBER	REVIEW STATUS	APPROVAI DATE
2000	7132	Hereford	Baltimore	21082	6/20/2024	BGE-1805129	Authorization to Install	9/26/2024
800	7180	Sudbrook Park	Baltimore	21208	6/21/2024	BGE-6874842	Authorization to Install	9/27/2024
5000	33920	Westminster	Carroll	21158	7/9/2024	BGE-6875217	Authorization to Install	9/27/2024
520	8196	Westminster	Carroll	21158	7/23/2024	BGE-6875190	Technical Review	
720	7337	Ferndale	Anne Arundel	21061	8/26/2024	BGE-1804345	Technical Review	
1668	34093	Fitzell	Baltimore	21219	8/28/2024	BGE-6876000	Technical Review	
1668	34093	Fitzell	Baltimore	21219	8/28/2024	BGE-6876006	Technical Review	
2000	TBD	TBD	Anne Arundel	21226	8/30/2024	BGE-1804640	Technical Review	
1380	TBD	TBD	Anne Arundel	21226	8/30/2024	BGE-1804642	Technical Review	
1630	TBD	TBD	Anne Arundel	21226	8/30/2024	BGE-1804643	Technical Review	
2000	7074	Magnolia	Harford	21085	9/9/2024	BGE-1804835	Technical Review	
1500	TBD	TBD	Carroll	21074	9/10/2024	BGE-6875066	Technical Review	
554	13843	Gould St	Baltimore City	21230	9/12/2024	BGE-6876180	Technical Review	
725	6043	Gould St	Baltimore City	21230	9/12/2024	BGE-6876176	Technical Review	
4500	33722	TBD	Anne Arundel	20711	9/16/2024	BGE-6876325	Technical Review	
750	8249	Sykesville Mod	Carroll	21784	9/18/2024	BGE-6875984	Technical Review	
5000	TBD	TBD	Montgomery	20833	9/23/2024	BGE-6874296	Technical Review	
5000	33921	Westminster	Carroll	21157	9/24/2024	BGE-6876491	Technical Review	
2000	7692	Cooksville	Carroll	21797	9/25/2024	BGE-6876432	Technical Review	
2000	8422	Waysons Corner	Prince George's	20774	9/26/2024	BGE-1805406	Technical Review	





#### Inverter Requirements

The below requirements are in effect starting January 1st, 2024.

All acceptable inverters must comply with the latest interconnection grid code and testing certification standards accepted by BGE. Acceptable inverters interconnecting to the BGE distribution system are IEEE-1547-2018 certified and compliant and have obtained UL-1741-SB certification. Proof of certification must be provided from the manufacturers inverter datasheet or proof of certification from the testing company. Acceptable inverters must meet the following operation performance requirements as outlined in IEEE-1547-2018 and IEEE-1547a-2020 amendment,

- 1. Category B Normal Operating Response
- 2. Category III Abnormal Operating Response

The customer shall provide proof to BGE from the manufacturer that their inverters comply with these operating performance requirements above.

#### Smart Inverters

